## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Ute Tribal 34-13-D3					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT  ANTELOPE CREEK					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME ANTELOPE CREEK					
6. NAME OF OPERATOR  PETROGLYPH OPERATING CO										7. OPERATOR PHONE 208 685-7685					
8. ADDRESS OF OPERATOR  960 Broadway Avenue, Ste 500, Boise, ID, 83703										9. OPERATOR E-MAIL ppowell@pgei.com					
10. MINERAL (FEDERAL, I	11. MIN	MINERAL OWNERSHIP EDERAL INDIAN ( STATE  FEE )					12. SURFACE OWNERSHIP  FEDERAL INDIAN STATE FEE								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										14. SURFACE OWNER PHONE (if box 12 = 'fee')					
Kenneth A. Moon  15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')  HC 64 Box 102, Duchesne, UT 84021											16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN A	ALLOTTEE OR TRI		END TO COMMINGLE PRODUCTION FROM					19. SLANT							
(if box 12 =	YES	FIPLE FORMATIONS S (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL								
20. LOCATION OF WELL F			FC	OOTAGES		Q.	TR-QTR	SECTION		TOWNSHIP		RANGE MER		MERIDIAN	
LOCATION AT SURFACE 6			660 FS	FSL 660 FWL			SWSW	34	4 4		.0 S	3.0 W		U	
Top of Uppermost Producing Zone 660 F				SL 660 FWL		:	SWSW	34	;4		.0 S	3.0 W	3.0 W U		
At Total Depth 660 FS				SL 660 FWL		:	SWSW	34	34		.0 S	3.0 W		U	
21. COUNTY	22. DIS	STANCE TO NEAREST LEASE LINE (Feet) 660					23. NUMBER OF ACRES IN DRILLING UNIT 616								
					STANCE TO NEAREST WELL IN SAME POOL ied For Drilling or Completed) 594					<b>26. PROPOSED DEPTH</b> MD: 7767 TVD: 7767					
					BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
	5	Hole Casino	LPM4138336  le, Casing, and Cement Information				43-8342								
String	String Hole Size Casing Size Length				Weight Grade & Thread Max Mu					Wt.	Cement	Sacks	Yield	Weight	
COND	20			3	5.0 Unknown			10.0		)	Class G	25	1.17	15.8	
SURF	12.25	8.625	0 - 49			J-55 ST&C			10.0		Class G	226	1.17	15.8	
PROD	7.875 5.5		0 - 77	67	17.0	N-80 LT&C			10.0		Class G	490	1.92	12.5	
								Class G   555   1.46   13.4							
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Ed Trotter Til						TITLE Agent PHON				E 435 789-4120					
SIGNATURE		DATE 01/28/2014 EMAIL				L edtrotter@easilink.com									
арі <b>NUMBE</b> 4301		APPROVAL BARRETTE APPROVAL													
					Permit Manager										

